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| **Time/Trigger** | **Event/Action** |
| < 8 hours prior to **DCRP** | **Emergency Response Team** meeting is held to determine if **DCRP** is required. |
| 8 hours prior to **DCRP** | **National Electricity Transmission System Notice – DCRP Actuation** is issued. |
| Within 8 hours of **National Electricity Transmission System Notice – DCRP Actuation** | **Network Operators** have 8 hours to get 8 **Load Blocks** available. |
| 1 hour prior to **DCRP** | **National Electricity Transmission System Notice – DCRP Implementation** is issued. |
| First set of **Activation Schedules** are sent to **Network Operators**. |
| 1 hour prior to each round of **Disconnections** | **Activation Schedules** are sent to **Network Operators**. |
| Within 24 hours of **DCRP** | **Network Operators** to have all 14 **Load Blocks** available for rotation. |
| When **DCRP** is no longer required | **National Electricity Transmission System Notice – DCRP Stand Down** is issued. |
| As soon as reasonably practicable after **National Electricity Transmission System Notice – DCRP Stand Down** | **Network Operators** to return network back to normal configuration and operation, or revert to procedures set out in the Electricity Supply Emergency Code. |